

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	245,042	--	--	238,053	--	14,346	1,370	496,066	6	0	50,653
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,962	-70	13,545	896	--	--	1,313	11,828	3,319	9,873	5,880
Pentanes Plus	5,386	-70	--	--	--	--	172	3,783	6	1,355	192
Liquefied Petroleum Gases	6,576	--	13,545	896	--	--	1,141	8,045	3,314	8,517	5,688
Ethane/Ethylene	55	--	--	--	--	--	--	--	--	55	--
Propane/Propylene	2,331	--	10,207	730	--	--	253	--	2,136	10,879	1,463
Normal Butane/Butylene	1,170	--	3,356	156	--	--	779	4,248	1,178	-1,523	3,591
Isobutane/Isobutylene	3,020	--	-18	10	--	--	109	3,797	--	-894	634
Other Liquids	--	3,037	--	18,752	52,499	11,626	-3,445	87,950	858	551	48,037
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,037	--	140	29,574	7,872	26	40,161	436	0	2,453
Hydrogen	--	--	--	--	--	8,675	--	8,675	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	14	--	--	14	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,037	--	140	29,574	-817	26	31,486	421	0	2,453
Fuel Ethanol ⁶	--	3,037	--	65	29,574	-1,152	18	31,084	421	0	2,326
Renewable Fuels Except Fuel Ethanol	--	--	--	75	--	335	8	402	--	0	127
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	13,828	-217	--	-2,297	15,357	--	551	18,632
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4,784	23,142	3,755	-1,174	32,432	423	0	26,952
Reformulated	--	--	--	--	14,447	-95	-988	15,340	--	0	14,666
Conventional	--	--	--	4,784	8,695	3,850	-186	17,092	423	0	12,286
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	620,152	20,057	15,602	-2,602	1,828	--	62,637	588,744	39,955
Finished Motor Gasoline	--	--	324,610	462	6,963	-2,602	-14	--	8,438	321,009	4,141
Reformulated	--	--	225,989	--	--	-860	3	--	1,162	223,964	17
Conventional	--	--	98,621	462	6,963	-1,742	-17	--	7,276	97,045	4,124
Finished Aviation Gasoline	--	--	265	1	--	--	22	--	--	244	250
Kerosene-Type Jet Fuel	--	--	85,390	6,877	1,937	--	715	--	4,506	88,983	10,795
Kerosene	--	--	60	--	--	--	-122	--	95	87	33
Distillate Fuel Oil	--	--	111,350	1,727	7,292	0	90	--	14,865	105,414	14,753
15 ppm sulfur and under ⁷	--	--	98,904	1,052	7,292	0	870	--	8,188	98,190	12,725
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4,419	301	--	--	-181	--	5,162	-261	1,051
Greater than 500 ppm sulfur	--	--	8,027	374	--	--	-599	--	1,516	7,484	977
Residual Fuel Oil ⁸	--	--	27,285	9,664	147	--	940	--	6,033	30,123	5,358
Less than 0.31 percent sulfur	--	--	616	--	--	--	131	--	NA	NA	267
0.31 to 1.00 percent sulfur	--	--	5,784	4	--	--	33	--	NA	NA	883
Greater than 1.00 percent sulfur	--	--	20,885	9,660	--	--	770	--	NA	NA	4,202
Petrochemical Feedstocks	--	--	42	302	--	--	1	--	--	343	2
Naphtha for Petro. Feed. Use	--	--	42	302	--	--	1	--	--	343	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	266	--	--	--	0	--	802	-536	30
Lubricants	--	--	4,335	53	-737	--	-314	--	2,028	1,937	1,008
Waxes	--	--	--	244	--	--	--	--	39	205	--
Petroleum Coke	--	--	31,568	175	--	--	38	--	25,064	6,641	1,459
Marketable	--	--	24,856	175	--	--	38	--	25,064	-71	1,459
Catalyst	--	--	6,712	--	--	--	--	--	--	6,712	--
Asphalt and Road Oil	--	--	6,080	552	--	--	441	--	748	5,443	2,030
Still Gas	--	--	26,194	--	--	--	--	--	--	26,194	--
Miscellaneous Products	--	--	2,707	--	--	--	31	--	18	2,658	96
Total	257,004	2,967	633,697	277,758	68,101	23,370	1,066	595,844	66,820	599,168	144,525

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."